



# Pyrolysis liquids from waste plastics a fuel component in the circular economy

Gian Claudio Faussonne,  
INSEER Energia – Turin, Italy

ReShip seminar  
Trondheim April 5th 2017

# A Glance at INSER

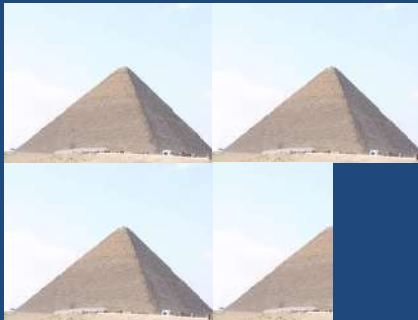


- Power Generation
  - Small Hydro
  - Biogas (manure)
  - Landfill Biogas
  - Solar PV
  - Biomass with gasification
  - Waste pyrolysis
- R&D
  - Gasification
  - Second Generation Biofuels

# Plastic's fate



26 millions ton/year



8M ton; equivalent to 100 Mbbbl  
8 G€=1,3 times budget UE  
For youth employment policies

29,7 % Recycled

39,5 % Energy recovery (incineration)

30,8 % Landfill

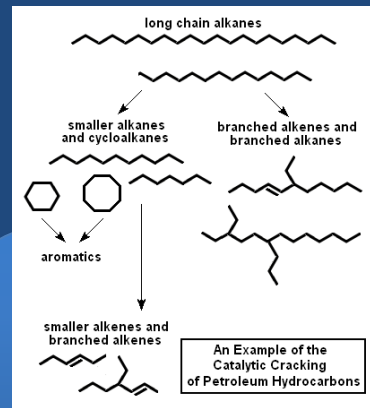
Plastic cannot be recycled endlessly:  
How much recycled/recovered plastic ends up in landfills after its «2° life»??

EU Target: Near Zero Landfills within 2020

# Catalytic Pyrolysis



**INPUT**  
Mixed plastics  
Unsorted/contaminated



Catalytic pyrolysis+  
refining

Heating without combustion

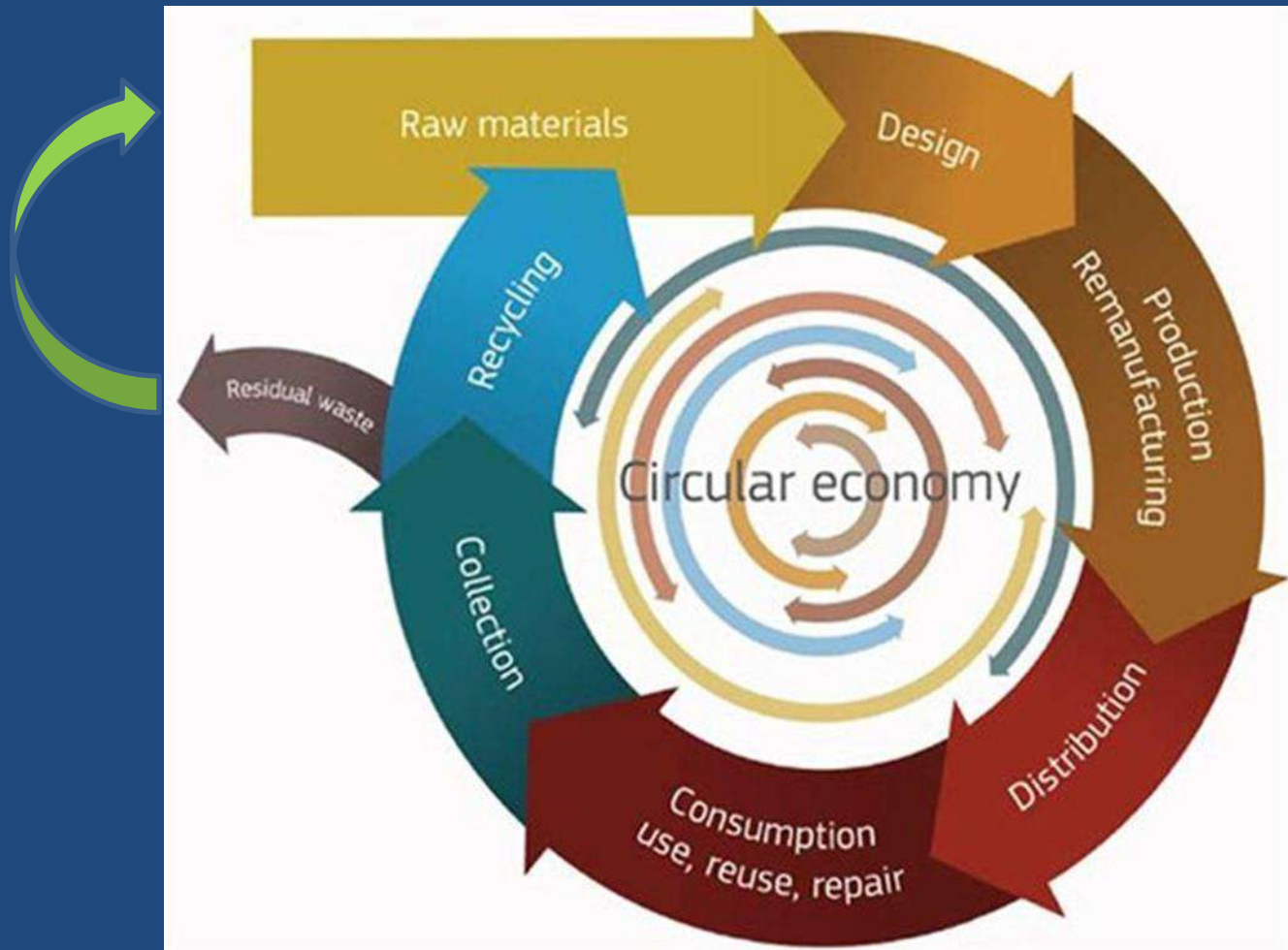
Transportation fuels  
EN590 / EN228

Heating Fuel  
UNI 6579

Marine Fuel  
ISO 8217

«Chemical Recycling»

# Circular Economy: a self regenerating system



# Pyrolysis plant in South East Asia

## Perfect circular economy concept



Plastic extracted from old landfill



Pyrolysis



Refining unit



Fuels @ technical specs



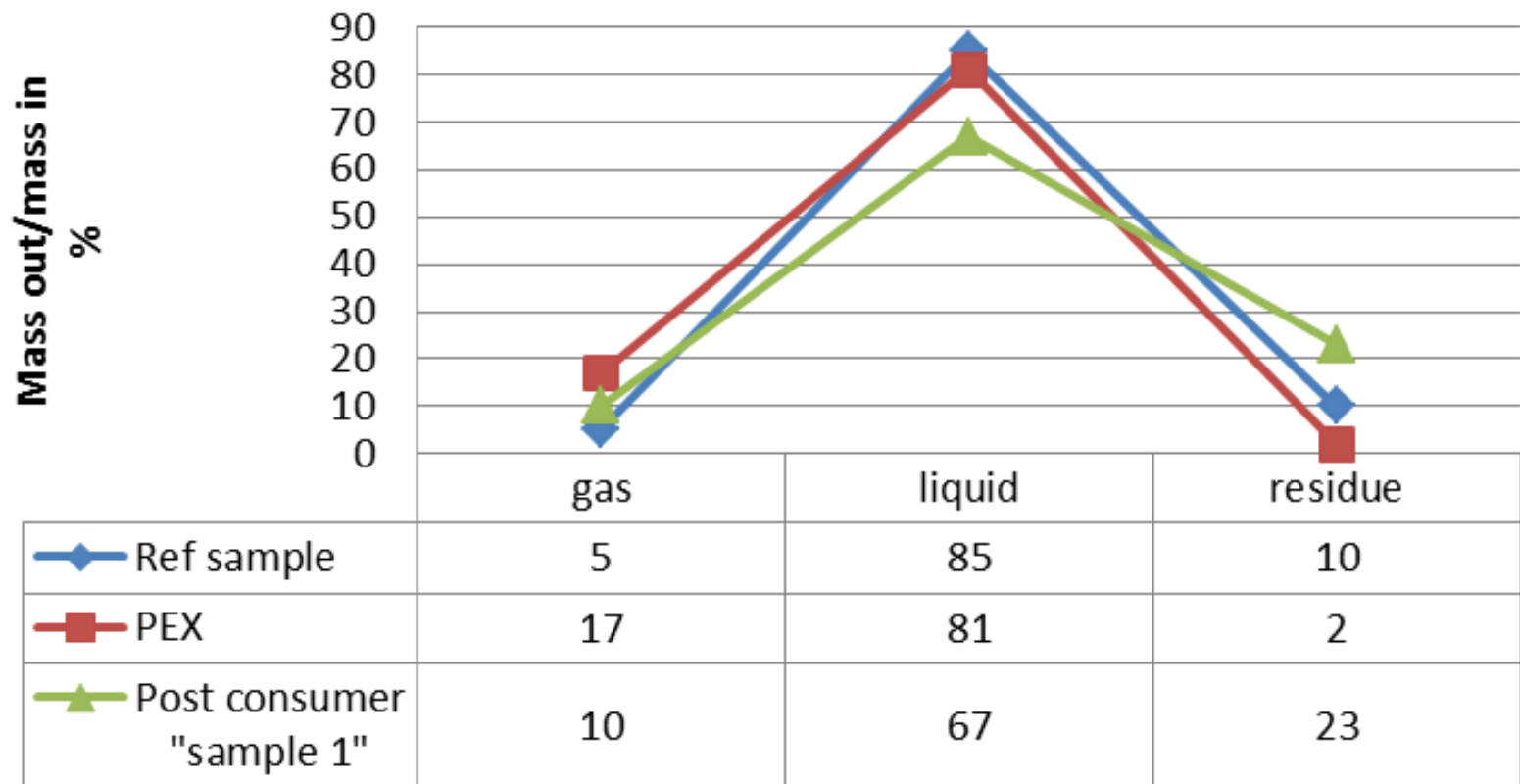


# Raw pyrolysis oil



# Mass Balance

## Mass Distribution





# Pyro oil for marine fuels

# Marpol Annex VI (ECAs/SECAs)

	Year	Fuel Sulfur (ppm)	Fuel Sulfur (%)
<b>European SECAs</b>			
North Sea, English Channel	Current Limits	10,000	1
	2015	1,000	0.1
Baltic Sea	Current Limits	10,000	1
	2015	1,000	0.1
<b>North American ECAs</b>			
United States, Canada	2012	10,000	1
	2015	1,000	0.1
<b>Global</b>	2012	35,000	3.5
	2020 <sup>a</sup>	5,000	0.5

<sup>a</sup> Alternative date is 2025, to be decided by a review in 2018.

## Low S fuels required

Source: report alternative fuels for marine application IEA2013

# Possible low S fuels

Feedstock			
Natural gas, bio-gas	Crude oil	Vegetable oils, animal fats, algae lipids	Biomass
Fuels			
CNG, LNG	IFO, LSFO, LPG, MGO	Biodiesel (FAME), HDRD (second- generation biodiesel)	BTL, <sup>a</sup> GTL, methanol, DME, pyrolysis oil, LBG

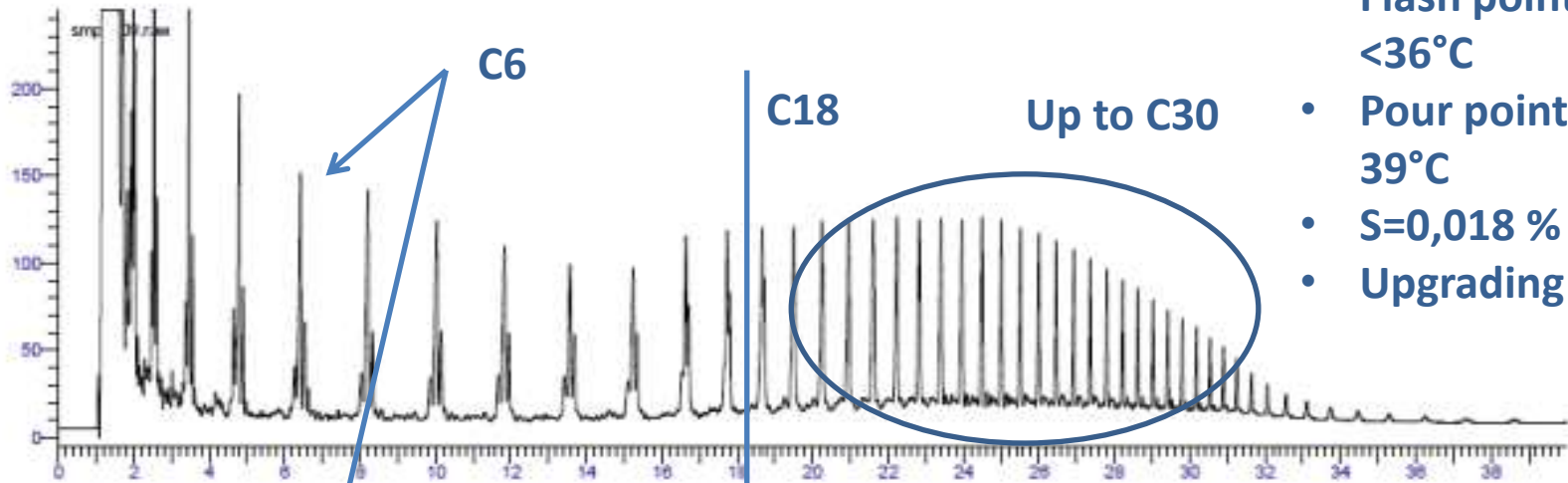
<sup>a</sup> CNG = compressed natural gas; BTL = biomass-to-liquid; GTL = gas-to-liquid; DME = dimethyl ether; and LBG = liquefied bio-gas.

## Plastic waste derived fuel is an option

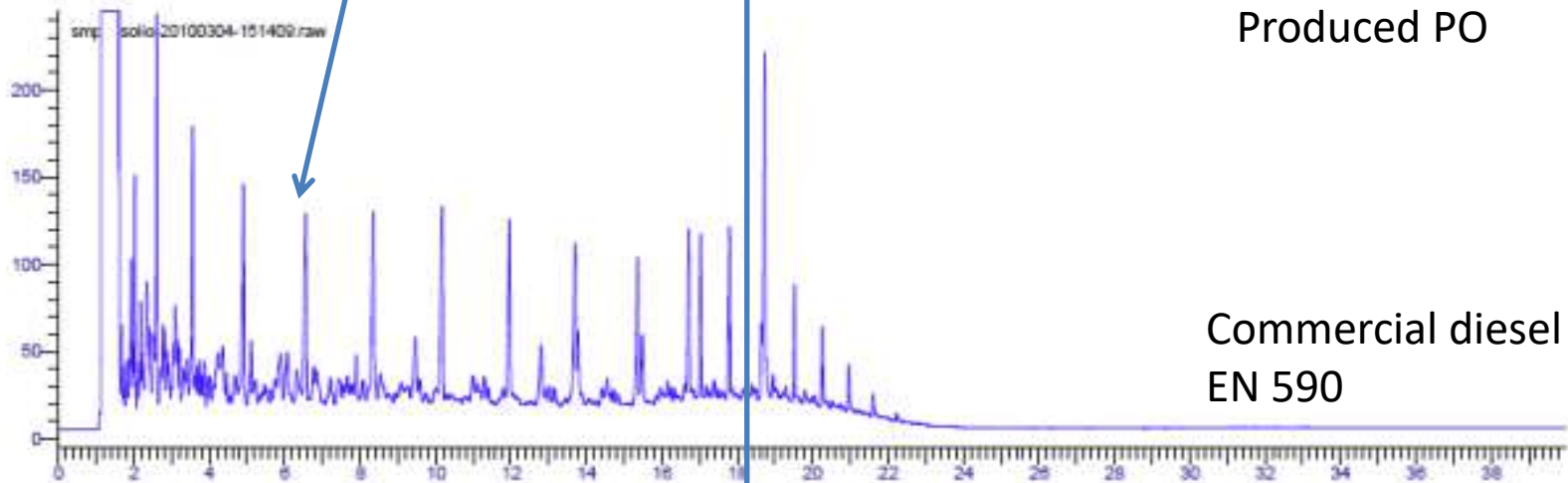
Source: report alternative fuels for marine application IEA2013

# Raw plastic pyro oil

- Flash point <math><36^{\circ}\text{C}</math>
- Pour point <math>39^{\circ}\text{C}</math>
- S=0,018 %
- Upgrading



Produced PO



Commercial diesel  
EN 590

# Upgrading of raw PO

- Distillation into 3 main cuts:
  - 0-170°C (150°C)
  - 170-370°C (150-350°C)
  - >370°C (>350°C)
- Stabilization
- Goal 1: transportation fuel EN590 compliant
- Goal 2: marine fuel ISO 8217 D class compliant
- Goal 3: cost effective 350-400 €/ton

# Marine fuel candidate #1 (heavier cut)

Parameter	Value	Unit	Limits (ISO8217)		
			DMX	DMA	DMB
Cinematic viscosity @40C	9.998	mm <sup>2</sup> /s	>1.4; <5.5	>2; <6	>2; <11
Flash point	149	°C	>43	>60	>60
Density @ 50°C	808.2	Kg/m <sup>3</sup>	--	<890	<900
S	59.3	mg/Kg	<10000	<15000	<15000
Acidic number	0.922	mg KOH/g	<0.5	<0.5	<0.5
Carbon residue	0.08	% (w/w)	--	--	0.3
Ash (775°C)	<0.005	%(w/w)	<0.01	<0.01	<0.01
Lubricity (HFRR)	325	µm	<520	<520	<520
H2O	<30	mg/Kg	--	--	<3000
Cloud point	>20	°C	<-16	--	--
Pour point	37	°C	--	0	6
IBP	307.7	°C			
10% (V/V) recovered	336.4	°C			
50% (V/V) recovered	384.1	°C			
FBP	>388	°C			

N.B. not optimized to suit ISO 8217: room for improvement

Data submitted for publication



# Marine fuel candidate #2 (middle cut\*)

Parameter	Value	Unit	Limits (ISO8217)		
			DMX	DMA	DMB
Cinematic viscosity @40C	2.3	mm <sup>2</sup> /s	>1.4; <5.5	>2; <6	>2; <11
Flash point	48	°C	>43	>60	>60
Density @ 50°C (15°C)	(802.7)	Kg/m <sup>3</sup>	--	<890	<900
S	42.9	mg/Kg	<10000	<15000	<15000
Acidic number	--	mg KOH/g	<0.5	<0.5	<0.5
Carbon residue	0.05	% (w/w)	--	--	0.3
Ash (775°C)	<0.005	%(w/w)	<0.01	<0.01	<0.01
Lubricity (HFRR)	276	µm	<520	<520	<520
H <sub>2</sub> O	51	mg/Kg	--	--	<3000
Cloud point	--	°C	<-16	--	--
Pour point	-6	°C	--	0	6
IBP	307.7	°C			
% recovered @250	36.3	% (v/v)			
% recovered @350	93.8	% (v/v)			
95% (v/v)	355	°C			

\* Also EN590 candidate

N.B. not optimized to suit ISO 8217: room for improvement

Data submitted for publication

# Pyrolysis oil



# Conclusions

- Circular economy concept viable for waste plastic pyrolysis
- Very low S fuels obtained from plastic waste, well below ECAs/SECAs limits (59ppm Vs. 1000ppm: 17 times lower!!)
- Candidate #1 compliant DMB except acidic number and pour point → further improvement by neutralization and stabilization
- Candidate #2 potentially already fully compliant DMX/DMA/DMB (acidic number and cloud point not determined), also candidate for EN590
- Pyrolysis process can be optimized for desired fuels type: throughput, efficiency, cost

# Thank you

## Contacts

INSER

Eng. Gian Claudio Faussonne

C.so Matteotti 32A, Turin, Italy

[gcfaussonne@lazabila.it](mailto:gcfaussonne@lazabila.it)

[inser@lazabila.it](mailto:inser@lazabila.it)

